

Cross Stack

Laser Gas Analyzer ZSS

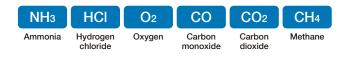
In-Situ Measurement: Speed and Stability for Optimizing Your Process

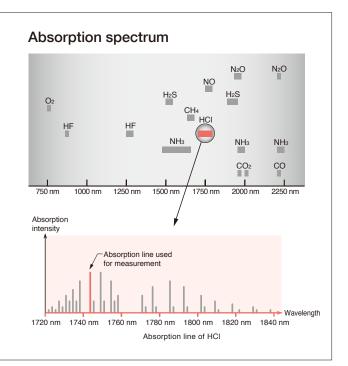
✓ Low Power-Consumption **V** Low Cost of Ownership CO and O₂ Analyzer Available Fe Measurable components CH₄ NH₃ HCI **O**₂ CO CO₂ Ammonia Methane Hydrogen chloride Oxygen Carbon monoxide Carbon dioxide

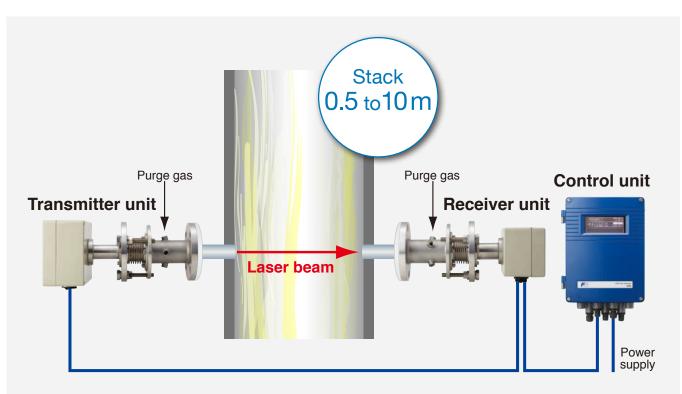
Improve the efficiency of your plant

Fast Response Within 2 Seconds and High Accuracy

The analyzer can respond quickly because it requires no gas sampling through long tube. By the use of a narrowed waveband to detect the target component, the analyzer offers highly precise measurement.







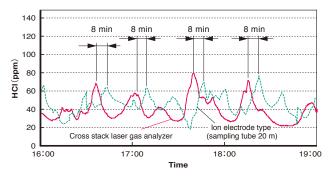






Compared to the gas sampling type (ion electrode method), the direct measurement provides remarkably faster response.

Comparison with sampling system



Zero Point Stability: ±2.0% FS per 6 Months

Purge system reduces the risk of zero drift due to contamination

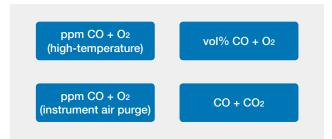
Energy Efficient and Low Maintenance

The analyzer consumes only 80 VA at maximum, and yearly or half-yearly maintenance work is enough.



CO and O₂ Analyzer for Combustion Control

Simultaneous measurement of CO and O₂ enables precise control of air-fuel ratio while reducing the cost of installation and maintenance.



Instrument Air Purge Available

O₂ analyzer for combustion control accepts instrument air purge.

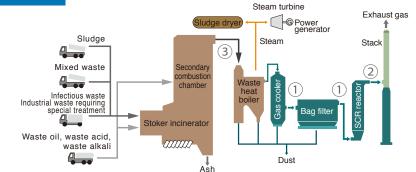
Tolerant to Temperature and Dust

ZSS can measure high temperature gas up to 1200°C, and at the upstream of a bug filter where the gas sampling is usually difficult.

Applications

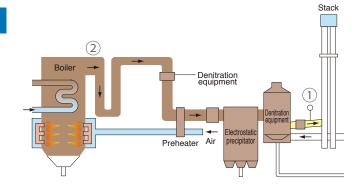
Waste Incineration Plants

- Measurement of HCl in stack and before bag filter—Optimal control of injection amount of slaked lime
- ② Continuous monitoring of HCl and O₂ in flue gas
- ③ CO and O₂ measurement for combustion control



Large-Scale Boilers

- ① Control of ammonia injection amount for NOx reduction
- ② CO and O₂ measurement for combustion control



Boiler Combustion Efficiency Monitoring

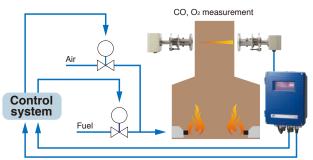
Ultra-low excess air combustion

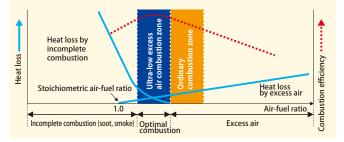
Most of the combustion control systems for boilers control the air-fuel ratio by measuring O₂ only (zone in the graph). But these systems cannot eliminate the possibility of heat loss due to incomplete combustion.

The most efficient combustion can be achieved by lowering the air-fuel ratio to the point just before incomplete combustion

occurs, which we call the ultra-low excess air combustion (zone a in the graph). The laser gas analyzer ZSS

enables the ultra-low excess air combustion by detecting CO and O₂ simultaneously. CO and O₂ based combustion control system





Other applications

Direct measurement of process gas HCI, NH₃, CO, CO₂, CH₄

Denitrification equipment NH3 leak detection **Plant safety monitoring**

O2 in combustible gas

Converter gas recovery efficiency O2 and CO high-speed analysis

Combustion process control

O2 and CO in furnace

Safety in silos and plants CO measurement

Table 1 Measurable components and ranges

	Measurable compo	nents	Min. range*	Max. range*	Gas temperature	Purge gas	4th code
	HCI		10 ppm	5000 ppm	≤ 400°C		С
Single beam 1 component analyzer	NH3		15 ppm	5000 ppm	≤ 450°C		W
	CO (high range)		2.0 vol%	100 vol%	≤ 300°C]	А
	CO (low range)		200 ppm	1 vol%	≤ 400°C	Instrument air	М
	CO ₂		2.0 vol%	100 vol%	≤ 300°C		G
	CH4		100 ppm	100 vol%	≤ 300°C		R
	O2		10 vol%	100 vol%	≤ 300°C	- N2	Р
	O2 (high temperature)		4 vol%	100 vol%	≤ 1200°C		Q
	O2 (instrument air purge)		25 vol%	100 vol%	400°C 1200°C	Instrument air	Т
Single beam 2 component analyzer	CO + CO ₂		2.5 vol%	100 vol%	≤ 300°C	Instrument air	К
	ppm CO + O2	CO	200 ppm	2 vol%	400%0 4000%0	la sta and sta	
	(instrument air purge)	O2	25 vol%	100 vol%	400°C 1200°C	Instrument air	V
Dual beam	ppm CO + O2	CO	200 ppm	2 vol%	. 1000%0		
2 component analyzer	(high temperature)	O2	5 vol%	50 vol%	_ ≤ 1200°C	NI.	U
		CO	2 vol%	50 vol%	. 20080	N2	0
	vol% CO + O2	O2	10 vol%	100 vol%	_ ≤ 300°C		S

*: Min. and Max. measuring range in the above table are for measuring path length (stack diameter) of 1m. See below on the ranges for other path lengths.

Calculation method of measuring range for optical path lengths other than 1 m

Example 1) HCl analyzer, path length 5 m

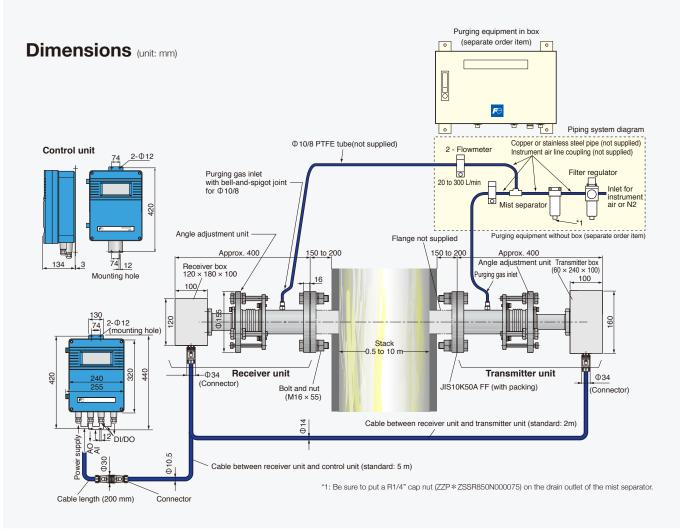
Upper limit: 5000 ppm \div 5 m = 1000 ppm

Lower limit: 10 ppm \div 5 m = 2 ppm

Therefore, measuring range is between 0 to 2...1000 ppm.

Example 2) HCl analyzer, path length 0.5 m

Upper limit: 5000 ppm \div 0.5 m = 10000 ppm Lower limit: 10 ppm \div 0.5 m = 20 ppm Therefore, measuring range is between 0 to 20...10000 ppm.



SPECIFICATIONS

General

Principle	Non-dispersive infrared (NDIR)					
Principle	Cross-stack					
Measurable components and ranges	See Table 1 on Page 5					
Light source	Near-infrared semiconductor laser					
Laser class	CLASS 1 $(O_2 analyzers of high-temperature version and instrument air purge version fall under CLASS 3B)$					
Power supply voltage	100–240 V AC, 50/60 Hz					
Power consumption	80 VA					
Calibration interval	every 6 months (depending on the operating environment)					
Display	Backlit LCD					
Display contents	Component, concentration (instantaneous value, average, O_2 corrected instantaneous value, O_2 corrected average value), alarm					
Weight	Receiver unit and transmitter unit: approx. 10 kg each, control unit: approx. 8 kg					
	Receiver unit (400 × 180 × 155 mm)					
Dimensions $(D \times W \times H)$	Receiver unit (400 × 240 × 160 mm)					
(,	Control unit (137 × 255 × 440 mm)					
IP rating	IP65					

Performance

Response	\leq 4 s (\leq 2 s in high-speed version)
Repeatability	$\pm 1.0\%$ FS (depending on components and ranges) CO + O ₂ measurement: $\pm 2\%$ FS
Linearity	$\pm 1.0\%$ FS (depending on components and ranges) CO + O ₂ measurement: $\pm 3\%$ FS
Zero drift	$\pm 2.0\%$ FS per 6 months (depending on component and range) CO + O ₂ measurement: $\pm 4\%$ FS per 6 months
Interference effect	±2.0% FS
Detection limit	1% of the minimum range

Scope of delivery

- Control unit
- Receiver box
- Transmitter box
- Angle adjustment units
- (two units, one for transmitter unit and the other for receiver unit)
- Cable between the receiver unit and the control unit (specified length)
- Cable between the receiver unit and the transmitter unit
- (specified length)
- Standard accessories
- Instruction manual

Separate order Items

- Purging equipment (essential)
- Zero/span calibration equipment (essential)*
- Optical axis adjustment tool (essential)*
- Spare parts for one year (ZBN1SS12)
- Standard gas (ZBM)
- Recorder (as needed. For example, Fuji Electric recorder PHR)
- * The calibration equipment and the optical axis adjustment tool are not required for every gas analyzer, but required at least one set for one site.

Input/output signal

Analog output	4–20 mA DC or 1–5 V DC, 2 or 4 points Measured value and O2 corrected value. Switchable between instantaneous value and average value
Analog input	4–20 mA DC, 2 points Sample gas pressure, temperature, velocity, O ₂ concentration, water concentration, air purge pressure *Inputs are used for compensating concentration, O ₂ correction, and alarm output.
Digital output	Relay contact output, 6 points Low light transmission, H/L limit alarm, analyzer error, during calibration / during hold, power interruption, environmental error
Digital input (option)	Voltage input received by photocoupler, 3 points Average value reset, switchover between instantaneous value and moving average value, remote hold

Installation environment

Ambient temperature	 -20 to +55°C (Receiver unit, transmitter unit) -5 to +45°C (Control unit)
Ambient humidity	≤ 90% RH
Optical path length	0.5 to 10 m (0.5 to 5 m in CO + O2 measurement)
Flange rating	DN50/PN10, ANSI 150 2B, JIS10K 50A, JIS10K 100A
Purge gas	See Table 1 on Page 5. Purge gas pressure: ≥ 0.3 MPa
Purge gas flow rate	≥ 20 L/min
Gas conditions	Temperature: See Table 1 on Page 5. Moisture: ≤ 50 vol% (no condensation) Pressure: ±10 kPa (Consult us for pressures above the limit.) Dust: Standard version: ≤ 5 g/m³ (N) Dust resistant version: ≤ 20 g/m³ (N)
Conforms to JIS R 7002: A	utomated measuring systems for flue gas using non extractive methods

Conforms to JIS B 7993: Automated measuring systems for flue gas using non-extractive methods.

Standard accessories

Item	Q'ty	Specification
Bolt	8 or 16⁺¹	M16 × 55 (70) ^{°2} , stainless steel
Nut	8 or 16*1	M16, stainless steel
Spring washer	8 or 16*1	M16, stainless steel
Flat washer	8 or 16*1	M16, stainless steel
Companion flange packing or flange packing specified for use in high temperature	2	According to flange specification
Bolt for angle fine adjust- ment	6	Hex socket bolt, M8 \times 70
Power supply fuse	2	
Bolt for connecting the receiving unit and the transmitter unit	12	Hex socket bolt, M5 × 12

*1: When the 9th code is "B", 16 pieces are provided. For other cases, 8 pieces are provided. *2: When the 9th code is "B", "C", or "D", the length of the bolt is 70 mm. When the 9th code is

"A", the length is 55 mm. Inch-sized bolts are not supplied.

Spare parts for one year (ZBN1SS12)

Name	Q'ty	Specification
Silicone packing A	2	For bellows (ZZP * ZSSTQ505205P1)
O-ring	2	(ZZP * ZSSR8552850)

Ordering Code



Single beam (1 or 2 component analyzer)

Digit		Specification	Note	Code	Digit		Specification	Note	Code	Digit	t
4	Components	CO		A	7	Measurement	0 to 10		V	15	С
		CO (low-range)		M		range	0 to 15		0		re
		HCI		C		(2st component)	0 to 20		1		tr
		HCl + H ₂ O (50 vol%)	Note 1	F			0 to 25		Т	16	Ľ
		CO ₂		G			0 to 50		A		L
		CO + CO ₂		K			0 to 100		В		
		O2		P			0 to 200		С	17	_
		O2 (high temperature)		Q			0 to 250		D	18	1.1
		O2 (instrument air purge)		Т			0 to 400		J		le
		CH4	Note 1	R			0 to 500		E		p
		NH ₃		W			0 to 1000		F		L
		NH3 + H2O (50 vol%)	Note 1	X			0 to 2000		G		L
5	Unit	ppm		1			0 to 5000		н		L
		mg/m ³		3			0 to 6000		М		L
		vol%		5			Others		Х		L
		ppm (1st comp), vol% (2nd comp)		7	9	Flange rating	10K 50A (JIS B 2212)		A		L
		vol% (1st comp), vol% (2nd comp)		9			10K 100A		В		
6	Measurement	0 to 2	Note2, 3	K			DN50 / PN10		С	19	1.1
	range	0 to 2.5		Q			ANSI #150 2B		D		le
	(1st component)	0 to 4		S	10	Number of analog	2		0		p
		0 to 5		L		outputs	4		1		L
		0 to 10		V	11	Number of analog	2		A		L
		0 to 15		0		inputs					L
		0 to 20		1	12	Analog output	4–20 mA DC		1		L
		0 to 25		Т		signal	1-5 V DC		5		L
		0 to 50		A	13	Digital input/	6 outputs, no input		0		L
		0 to 100		В		output	6 outputs, 3 inputs		1		
		0 to 200		С	14	Cable between		Note 4	A	20	
		0 to 250		D		receiver unit	10 m		В		d
		0 to 400		J		and control unit			С		1
		0 to 500		E F			30 m		D	21	_
		0 to 1000					40 m		E	22	
		0 to 2000		G			50 m		F		sp
		0 to 5000		н			80 m		G	Note	
		0 to 6000		M			100 m		н	Note	
		Others		X			Others		X	Note	: 3)
7	Measurement	-	Note 7	Y	15	Cable between	2 m	Note 5	A	Note	e 4)
	range	0 to 2		K		receiver unit	5 m		В		
	(2nd component)	0 to 2.5		Q		and transmitter unit	10 m		С	Note	: 5)
		0 to 4		S		GINC	15 m		D	Note	6
		0 to 5		L			20 m		E	NOLE	. 0)

Digit		Specification	Note	Cod
15	Cable between	25 m		F
	receiver unit and transmitter unit	Others		Х
16	Language	Japanese		J
		English		E
		Chinese		С
17	-	-		0
18	Optical path	0 m	Note 6	0
	length (ones	1 m		1
	place)	2 m		2
		3 m		3
		4 m		4
		5 m		5
		6 m		6
		7 m		7
		8 m		8
		9 m		9
19	Optical path	0.0 m	Note 6	0
	length (tenth	0.1 m		1
	place)	0.2 m		2
		0.3 m		3
		0.4 m		4
		0.5 m		5
		0.6 m		6
		0.7 m		7
		0.8 m		8
		0.9 m		9
20	Optical path	0.00 m	Note 6	0
	length (hun-	0.05 m		5
	dredths place)	(Used only when 10 m is specified)		9
21	-	-		Ν
22	High-dust (high-	No		Ν
	speed AGC) version	Yes		Н

Contact us when selecting CH₂ or H₂O measurement.
 Specify the same range for CO and CO₂.
 Specify the measuring range within the limit calculated based on the optical path length (See Page 1).
 Cable length between the receiver unit and the control unit: when you select the code "X", available length is 10 m or longer.
 Cable length between the receiver unit and the transmitter unit: when you select the code "X", available length is 10 m or longer.
 Cable length between the "V", available length is 10 m or longer.
 When the optical path length is 10 m, select "9" in 18th, 19th, and 20th codes.
 Ther single component analyzer, select "V". For two-component

Note 7) For single component analyzer, select "Y". For two-component analyzer, select a range for the second component.



Dual beam (2 component analyzer)

Digit		Specification	Note	Code
4	Components	ppm CO + O2 (instrument air purge)		V
		ppm CO + O2 (high temperature)		U
		vol% CO + O ₂		S
5	Unit	ppm (1st comp), vol% (2nd comp)		7
		vol% (1st comp), vol% (2nd comp)		9
6	Measurement	0 to 2	Note 1	K
	range (CO)	0 to 2.5		Q
		0 to 4		S
		0 to 5		L
		0 to 10		V
		0 to 15		0
		0 to 20		1
		0 to 25		Т
		0 to 50		A
		0 to 100		В
		0 to 200		С
		0 to 250		D
		0 to 400		J
		0 to 500		E
		0 to 1000		F
		0 to 2000		G
		0 to 5000		н
		0 to 6000		М
		Others		X
7	Measurement	0 to 5	Note 1	L
	range (O2)	0 to 10		V
		0 to 15		0
		0 to 20		1
		0 to 25		Т
		0 to 50		A
		0 to 100		в
		Others		Х

Digit		Specification	Note	Code
9	Flange rating	10K 50A (JIS B 2212)		A
		10K 100A		В
		DN50 / PN10		C
		ANSI #150 2B		D
10	Number of	2		0
	analog outputs	4		1
11	Number of analog inputs	2		A
12	Analog	4–20mA DC		1
	output signal	1-5 V DC		5
13	Digital input/	6 outputs, no input		0
	output	6 outputs, 3 inputs		1
14	Cable	5 m	Note 2	A
	between	10 m		В
	receiver unit	20 m		c
	and control unit	30 m		D
	unit	40 m		E
		50 m		F
		80 m		G
		100 m		н
		Others		X
15	Cable	2 m	Note 3	A
	between	5 m		В
	receiver unit	10 m		c
	and transmit-	15 m		D
	ter unit	20 m		E
		25 m		F
		Others		x
16	Language	Japanese		J
		English		E
		Chinese		C
17	-	-		0

Digit		Specification	Note	Cod
18	Optical path	0 m	Note 4	0
	length (ones	1 m		1
	place)	2 m		2 3
		3 m		
		4 m		4
		5 m		5
19	Optical path	0.0 m	Note 4	0
	length (tenth	0.1 m		1
	place)	0.2 m		2
		0.3 m		3
		0.4 m		4
		0.5 m		5
		0.6 m		6
		0.7 m		7
		0.8 m		8
		0.9 m		9
20	Optical path	0.00 m	Note 4	0
	length (hun-	0.05 m		5
	dredths place)	(Used only when 10 m is specified)		9
21	-	-		N
22	High-dust (high-	No		N
	speed AGC) version	Yes		н

Note 1) Specify the measuring range within the limit calculated based on the optical path length.
Note 2) Cable length between the receiver unit and the control unit: when you select the code "X", available length is 10 m or longer.
Note 3) Cable length between the receiver unit and the transmitter unit: when you select the code "X", available length is 5 m or longer.
Note 4) When the optical path length is 5 m, select "5" in the 18th code, and "0" in the 19th and 20th codes.
Note 5) Specify the code "H" for dust tolerant version, fast response version, and/or Q: analyzer for combustion control.

NDIR Gas Analyzer System ZSU-7 Simultaneous Measurement of 7 Components in Flue Gas

Space-saving design

Contains everything you need for measurement up to 7 components: NOx, SO₂, CO, CO₂, O₂, HCl, and dust

Designed for ease of maintenance

(1)

(2)

(3)

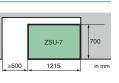
 $(\mathbf{4})$

(5)

(6)

 $(\mathbf{7})$

Allows maintenance from front side



Designed for ease of maintenance

Signal and power terminals are in one place



Dimensions in mm

Information in this catalog is subject to change without notice. Read the instruction manuals thoroughly before using the products.

FƏ Fuji Electric Co., Ltd.

www.fujielectric.com

Instrumentation & Sensors Planning Dept.

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Gas inlet
for NOx, SO2, CO, CO2, O2External wiring terminals
for gas concentration output signals or power supplyDust analyzer
No sampling involvedNDIR gas analyzer
(ZKJ)Real-time monitoring of 5
components: NOx, SO2,
CO, CO2, (O2)HCI analyzer
No sampling involved You can
install the HCI analyzer later on.

Gas conditioner

removes dust and water from flue gas.

Six 3.4 L standard gas cylinders for zero and span calibration can be stored.